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July 6, 2023

**VIA ELECTRONIC FILING**

Ms. A. Shonta Dunston, Chief Clerk  
North Carolina Utilities Commission  
4325 Mail Service Center  
Raleigh, NC 27699-4300

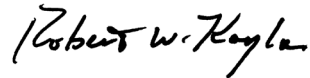
**RE: Duke Energy Progress, LLC's Monthly Fuel Report  
Docket No. E-2, Sub 1310**

Dear Ms. Dunston:

Commission Rule R8-52 requires that on or before the 15<sup>th</sup> day of each month, each public utility that uses fossil and/or nuclear fuel in the generation of electric power for providing North Carolina retail electric service shall file a fuel report for the second preceding month for review by the Commission, the Public Staff, and any other interested party. Enclosed for filing with the Commission please find Duke Energy Progress, LLC's monthly fuel report pursuant to NCUC Rule R8-52 for the month of May 2023.

Should you have any questions or need further assistance, please contact me.

Sincerely,



Robert W. Kaylor

RWK/gsf  
Enclosures

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**DUKE ENERGY PROGRESS  
SUMMARY OF MONTHLY FUEL REPORT**

Docket No. E-2, Sub 1310

Line No.	Fuel Expenses:	May 2023	12 Months Ended May 2023
1	Total Fuel and Fuel-Related Costs	\$ 107,473,530	\$ 2,131,665,218
	MWH sales:		
2	Total System Sales	4,902,980	67,168,734
3	Less intersystem sales	679,003	6,820,257
4	Total sales less intersystem sales	4,223,977	60,348,477
5	Total fuel and fuel-related costs (¢/KWH) (Line 1/Line 4)	2.544	3.532
6	Current fuel & fuel-related cost component (¢/KWH) (per Schedule 4, Line 5a Total)	2.589	
Generation Mix (MWH):			
	Fossil (By Primary Fuel Type):		
7	Coal	84,481	4,599,010
8	Oil	2,584	135,385
9	Natural Gas - Combustion Turbine	63,660	2,320,614
10	Natural Gas - Combined Cycle	1,516,139	21,321,059
11	Biogas	689	9,809
12	Total Fossil	1,667,553	28,385,877
13	Nuclear	2,723,421	29,109,900
14	Hydro - Conventional	50,988	596,594
15	Solar Distributed Generation	24,795	244,843
16	Total MWH generation	4,466,757	58,337,214

**Notes:**

Detail amounts may not add to totals shown due to rounding.

\* Current 12ME includes a fuel proxy adjustment increasing fuel costs by \$114,671 in the month of December 2022.

**DUKE ENERGY PROGRESS  
DETAILS OF FUEL AND FUEL-RELATED COSTS**

Docket No. E-2, Sub 1310

Description	May 2023	12 Months Ended May 2023
<b>Fuel and Fuel-Related Costs:</b>		
<b>Steam Generation - Account 501</b>		
0501110 coal consumed - steam	\$ 5,862,587	\$ 181,682,201
0501310 fuel oil consumed - steam	1,283,364	13,189,767
Total Steam Generation - Account 501	<u>7,145,951</u>	<u>194,871,968</u>
<b>Nuclear Generation - Account 518</b>		
0518100 burnup of owned fuel	17,041,569	178,079,690
<b>Other Generation - Account 547</b>		
0547000 natural gas consumed - Combustion Turbine	3,863,201	201,258,147
0547000 natural gas consumed - Combined Cycle	49,394,189	1,235,931,305
0547106 biogas consumed - Combined Cycle	36,520	471,457
0547200 fuel oil consumed	60,709	21,708,556
Total Other Generation - Account 547	<u>53,354,619</u>	<u>1,459,369,465</u>
<b>Reagents</b>		
Reagents (lime, limestone, ammonia, urea, dibasic acid, and sorbents)	248,203	11,689,181
Total Reagents	<u>248,203</u>	<u>11,689,181</u>
<b>By-products</b>		
Net proceeds from sale of by-products	1,070,628	14,443,592
Total By-products	<u>1,070,628</u>	<u>14,443,592</u>
<b>Total Fossil and Nuclear Fuel Expenses</b>		
Included in Base Fuel Component	78,860,970	1,858,453,896
<b>Purchased Power and Net Interchange - Account 555</b>		
Capacity component of purchased power (PURPA)	3,573,925	52,560,772
Capacity component of purchased power (renewables)	2,550,688	31,144,072
* Fuel and fuel-related component of purchased power	34,774,038	651,589,889
* Total Purchased Power and Net Interchange - Account 555	<u>40,898,651</u>	<u>735,294,733</u>
<b>Less:</b>		
Fuel and fuel-related costs recovered through intersystem sales	12,283,982	461,419,448
Solar Integration Charge	11	162
Miscellaneous Fees Collected	2,100	663,800
Total Fuel Credits - Accounts 447/456	<u>12,286,093</u>	<u>462,083,410</u>
* Total Fuel and Fuel-Related Costs	<u>\$ 107,473,530</u>	<u>\$ 2,131,665,218</u>

NOTE: Detail amounts may not add to totals shown due to rounding.

\* Current 12ME includes a fuel proxy adjustment increasing fuel costs by \$114,671 in the month of December 2022.

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**DUKE ENERGY PROGRESS  
PURCHASED POWER AND INTERCHANGE  
SYSTEM REPORT - NORTH CAROLINA VIEW**

Schedule 3, Purchases  
Page 1 of 4

May 2023

Purchased Power	Total	Capacity	Non-capacity			
Economic Purchases	\$	\$	mWh	Fuel \$	Fuel-related \$	Not Fuel \$ Not Fuel-related \$
Broad River Energy, LLC	\$ 1,476,023	\$ 1,027,725	6,889	\$ 304,994	\$ 143,304	-
City of Fayetteville	460,147	294,250	1,947	165,897	-	-
DE Carolinas - Native Load Transfer	1,106,240	-	38,383	763,407	132,125	\$ 210,708
DE Carolinas - Native Load Transfer Benefit	96,283	-	-	96,283	-	-
DE Carolinas - Fees	-	-	-	-	-	-
Haywood EMC	27,750	27,750	-	-	-	-
NCEMC	1,861,603	1,211,299	8,575	618,954	31,350	-
PJM Interconnection, LLC	4	-	-	-	4	-
Southern Company Services	4,162,705	1,189,175	100,261	2,501,393	472,137	-
	<b>\$ 9,190,755</b>	<b>\$ 3,750,199</b>	<b>156,055</b>	<b>\$ 4,450,928</b>	<b>\$ 778,920</b>	<b>\$ 210,708</b>
<b>Renewable Energy Purchases</b>						
NC REPS	\$ 11,874,840	-	181,357	-	\$ 11,874,840	-
SC DERP Qualifying Facilities	160,925	-	3,977	-	160,069	\$ 856
SC DERP Net Metering Excess Generation	55	\$ 13	2	-	-	42
SC Act 62 Net Metering Excess Generation	2,549	-	95	-	-	2,549
	<b>\$ 12,038,369</b>	<b>\$ 13</b>	<b>185,431</b>	<b>\$ -</b>	<b>\$ 12,034,909</b>	<b>\$ 3,447</b>
<b>HB589 PURPA Purchases</b>						
NC Other Qualifying Facilities	\$ 23,784,599	-	471,023	-	\$ 23,784,599	-
NC CPRE - Purchased Power	500,702	-	15,095	-	-	\$ 500,702
	<b>\$ 24,285,301</b>	<b>\$ -</b>	<b>486,118</b>	<b>\$ -</b>	<b>\$ 23,784,599</b>	<b>500,702</b>
<b>Non-dispatchable Purchases</b>						
DE Carolinas - Emergency	\$ (88,952)	-	89	\$ (75,609)	-	\$ (13,343)
DE Carolinas - Reliability	(97,200)	-	-	(82,620)	-	(14,580)
Dominion Energy South Carolina - Emergency	-	-	-	-	-	-
PJM Interconnection, LLC - Reliability	-	-	-	-	-	-
Virginia Electric and Power Company - Emergenc	-	-	-	-	-	-
Energy Imbalance	8,273	-	427	7,424	-	849
Generation Imbalance	118	-	36	100	-	18
	<b>\$ (177,761)</b>	<b>\$ -</b>	<b>552</b>	<b>\$ (150,705)</b>	<b>-</b>	<b>\$ (27,056)</b>
<b>Total Purchased Power</b>	<b>\$ 45,336,664</b>	<b>\$ 3,750,212</b>	<b>828,156</b>	<b>\$ 4,300,223</b>	<b>\$ 36,598,428</b>	<b>\$ 687,801</b>

NOTE: Detail amounts may not add to totals shown due to rounding.

CPRE purchased power amounts are recovered through the CPRE Rider.

"Not Fuel \$/Not Fuel-related \$" amounts are based on estimates and are subject to change.

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**DUKE ENERGY PROGRESS  
INTERSYSTEM SALES\*  
SYSTEM REPORT - NORTH CAROLINA VIEW**

Schedule 3, Sales  
Page 2 of 4

May 2023

Sales	Total \$	Capacity \$	mWh	Non-capacity Fuel \$	Non-fuel \$
<b>Utilities:</b>					
DE Carolinas - As Available Capacity	\$ 3,635	\$ 3,635	-	-	-
DE Carolinas - Emergency	-	-	-	-	-
Dominion Energy South Carolina, Inc. - Emergency	180	-	-	-	\$ 180
South Carolina Public Service Authority - Emergency	-	-	-	-	-
<b>Market Based:</b>					
NCEMC Purchase Power Agreement	1,094,365	652,500	13,369	\$ 231,452	210,413
PJM Interconnection, LLC	874,677	-	25,350	475,683	398,994
<b>Other:</b>					
DE Carolinas - Native Load Transfer	10,065,482	-	640,248	9,260,449	805,034
DE Carolinas - Native Load Transfer Benefit	2,316,398	-	-	2,316,398	-
Generation Imbalance	(1,021)	-	36	-	(1,021)
<b>Total Intersystem Sales</b>	<b>\$ 14,353,716</b>	<b>\$ 656,135</b>	<b>679,003</b>	<b>\$ 12,283,982</b>	<b>\$ 1,413,600</b>

\* Sales for resale other than native load priority.

NOTE: Detail amounts may not add to totals shown due to rounding.

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**DUKE ENERGY PROGRESS  
PURCHASED POWER AND INTERCHANGE  
SYSTEM REPORT - NORTH CAROLINA VIEW**

**Twelve Months Ended  
May 2023**

**Schedule 3, Purchases  
Page 3 of 4**

<b>Purchased Power</b>	<b>Total</b>	<b>Capacity</b>	<b>Non-capacity</b>			
<b>Economic Purchases</b>	<b>\$</b>	<b>\$</b>	<b>mWh</b>	<b>Fuel \$</b>	<b>Fuel-related \$</b>	<b>Not Fuel \$ Not Fuel-related \$</b>
Broad River Energy, LLC	\$ 135,002,316	\$ 34,297,656	1,044,686	\$ 92,347,636	\$ 8,357,024	-
City of Fayetteville	20,362,497	12,278,500	53,029	6,628,838	1,455,159	-
DE Carolinas - Native Load Transfer	74,620,627	2,083	1,200,018	64,227,911	10,268,708	\$ 121,925
DE Carolinas - Native Load Transfer Benefit	7,532,388	-	-	7,532,388	-	-
DE Carolinas - Fees	147,664	-	-	-	147,664	-
Haywood EMC	362,615	362,615	-	-	-	-
NCEMC	80,924,101	40,297,577	425,211	39,900,297	726,227	-
PJM Interconnection, LLC	684,886	-	5,150	567,307	117,579	-
Southern Company Services	151,568,159	25,809,432	1,887,962	116,365,317	9,393,410	-
<b>\$ 471,205,253</b>	<b>\$ 113,047,863</b>	<b>4,616,056</b>	<b>\$ 327,569,694</b>	<b>\$ 30,465,771</b>	<b>\$ 121,925</b>	
<b>Renewable Energy Purchases</b>						
NC REPS	\$ 138,081,825	-	2,094,186	-	\$ 138,081,825	-
SC DERP Qualifying Facilities	1,266,467	-	30,223	-	1,211,312	\$ 55,154
SC DERP Net Metering Excess Generation	38,316	\$ 9,350	1,141	-	-	28,966
SC Act 62 Net Metering Excess Generation	9,247	-	369	-	-	9,247
<b>\$ 139,395,855</b>	<b>\$ 9,350</b>	<b>2,125,919</b>	<b>-</b>	<b>\$ 139,293,137</b>	<b>\$ 93,367</b>	
<b>HB589 PURPA Purchases</b>						
NC Other Qualifying Facilities	\$ 228,147,842	-	3,896,036	-	\$ 228,147,842	-
NC CPRE - Purchased Power	4,957,808	-	155,392	-	-	\$ 4,957,808
<b>\$ 233,105,650</b>	<b>-</b>	<b>4,051,428</b>	<b>-</b>	<b>\$ 228,147,842</b>	<b>4,957,808</b>	
<b>Non-dispatchable Purchases</b>						
DE Carolinas - Emergency	\$ 210,034	-	5,250	\$ 159,909	-	\$ 50,125
DE Carolinas - Reliability	11,221,716	\$ 8,013	93,545	9,449,469	-	1,764,234
Dominion Energy South Carolina - Emergency	-	-	-	-	-	-
PJM Interconnection, LLC - Reliability	615,271	-	6,438	522,980	-	92,291
Virginia Electric and Power Company - Emergency	-	-	-	-	-	-
Energy Imbalance	(636,411)	-	3,785	(497,327)	-	(139,084)
Generation Imbalance	195,994	-	5,550	183,260	-	12,735
<b>\$ 11,606,604</b>	<b>8,013</b>	<b>114,568</b>	<b>\$ 9,818,290</b>	<b>-</b>	<b>\$ 1,780,302</b>	
<b>Total Purchased Power</b>	<b>\$ 855,313,362</b>	<b>\$ 113,065,226</b>	<b>10,907,971</b>	<b>\$ 337,387,984</b>	<b>\$ 397,906,750</b>	<b>\$ 6,953,402</b>

NOTE: Detail amounts may not add to totals shown due to rounding.

CPRE purchased power amounts are recovered through the CPRE Rider.

"Not Fuel \$/Not Fuel-related \$" amounts are based on estimates and are subject to change.

\*Current 12ME includes a fuel proxy adjustment increasing fuel costs and decreasing non-fuel costs by \$114,671 in the month of December 2022.

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**DUKE ENERGY PROGRESS  
INTERSYSTEM SALES\*  
SYSTEM REPORT - NORTH CAROLINA VIEW**

**Twelve Months Ended  
May 2023**

Schedule 3, Sales  
Page 4 of 4

<b>Sales</b>	<b>Total \$</b>	<b>Capacity \$</b>	<b>mWh</b>	<b>Non-capacity Fuel \$</b>	<b>Non-fuel \$</b>
<b>Utilities:</b>					
DE Carolinas - As Available Capacity	\$ 213,650	\$ 213,650	-	-	-
DE Carolinas - Emergency	30,606	-	177	-	\$ 30,606
Dominion Energy South Carolina, Inc. - Emergency	1,522,411	-	2,484	\$ 1,188,547	333,864
South Carolina Public Service Authority - Emergency	-	-	-	-	-
<b>Market Based:</b>					
NCEMC Purchase Power Agreement	15,482,404	7,830,000	134,381	11,779,098	(4,126,694)
PJM Interconnection, LLC	3,133,960	-	111,524	2,809,213	324,747
<b>Other:</b>					
DE Carolinas - Native Load Transfer	419,453,839	-	6,570,835	406,479,946	12,973,894
DE Carolinas - Native Load Transfer Benefit	39,064,068	-	-	39,064,068	-
Generation Imbalance	53,844	-	856	98,576	(44,732)
<b>Total Intersystem Sales</b>	<b>\$ 478,954,782</b>	<b>\$ 8,043,650</b>	<b>6,820,257</b>	<b>\$ 461,419,448</b>	<b>\$ 9,491,685</b>

\* Sales for resale other than native load priority.

NOTE: Detail amounts may not add to totals shown due to rounding.

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## Schedule 4

**DUKE ENERGY PROGRESS  
(OVER) / UNDER RECOVERY OF FUEL COSTS  
MAY 2023**

Line No.			Residential	Small General Service	Medium General Service	Large General Service	Lighting	Total
1	1a. System Retail kWh sales	Input						4,223,977,155
	1b. System kWh Sales at generation	Input						4,349,351,011
2	2a. DERP Net Metered kWh generation	Input						2,130,470
	2b. Line loss percentage from Cost of Service	Input Annually						3.261%
	2c. DERP Net Metered kWh at generation	L2a / (1 - 2b)						2,202,287
3	Adjusted System kWh sales	L1b + L2c						4,351,553,298
4	4a. N.C. Retail kWh sales	Input	965,158,898	134,632,899	793,825,921	645,915,968	27,439,896	2,566,973,582
	4b. Line loss percentage from Cost of Service	Input Annually	3.785%	3.779%	3.620%	2.760%	3.745%	
	4c. NC kWh Sales at generation	L4a / (1 - L4b)	1,003,127,265	139,920,495	823,641,752	664,249,247	28,507,501	2,659,446,260
	4d. NC allocation % by customer class	Calculated	37.719%	5.261%	30.970%	24.977%	1.072%	
	4e. NC retail % of actual system total	L4c NC Total / L1b Total System						61.146%
	4f. NC retail % of adjusted system total	L4c NC Total / L3 Total System						61.115%
5	Approved fuel and fuel-related rates (\$/kWh)							
	5a Billed rates by class (\$/kWh)	Input Annually	2.807	3.096	2.579	2.138	3.370	2.589
	5b Billed fuel expense	L4a * L5a / 100	\$27,094,011	\$4,167,909	\$20,472,081	\$13,810,408	\$924,627	\$66,469,036
	<b>Rate changes:</b>							
	5c New approved rates	Input Annually	2.808	3.097	2.580	2.138	3.376	
	5d Ratio of days to new rate	Input	99.88%	99.87%	99.74%	100.09%	99.62%	
	5e Prior approved rates	Input Annually	2.126	2.111	2.169	2.019	1.682	
	5f Ratio of days to old rate	Input	0.12%	0.13%	0.26%	-0.09%	0.38%	
	5g Total prorated \$/KWH	(L5c * L5d) + (L5e * L5f)	2.807	3.096	2.579	2.138	3.370	
6	Incurred base fuel and fuel-related (less renewable purchased power capacity) rates by class (\$/kWh)							
	6a NC Docket E-2, Sub 1292 allocation factor	Input Annually	46.478%	5.552%	26.799%	19.831%	1.339%	100.000%
	6b System incurred expense	Input						\$101,396,744
	6c NC incurred expense by class	L4f * L6a * L6b	\$28,802,049	\$3,440,335	\$16,607,157	\$12,289,058	\$830,021	\$61,968,620
	6d NC Incurred base fuel rates (\$/kWh)	L6c / L4a * 100	2.984	2.555	2.092	1.903	3.025	2.414
7	Incurred renewable purchased power capacity rates (\$/kWh)							
	7a NC retail production plant %	Input Annually						61.153%
	7b Production plant allocation factors	Input Annually	54.15%	5.98%	25.19%	14.69%	0.00%	100.000%
	7c System incurred expense	Input						6,124,613
	7d NC incurred renewable capacity expense	L7a* L7b* L7c	\$2,028,189	\$223,788	\$943,284	\$550,097	\$0	\$3,745,358
	7e NC incurred rates by class	L7d / L4a * 100	0.210	0.166	0.119	0.085	-	0.146
8	Total incurred rates by class (\$/kWh)	L6h + 7e	3.194	2.722	2.211	1.988	3.025	
9	Difference in \$/kWh (incurred - billed)	L8 - L5a	0.387	(0.374)	(0.368)	(0.150)	(0.345)	
10	(Over) / under recovery [See footnote]	L9 * L4a / 100	\$3,736,228	(\$503,785)	(\$2,921,640)	(\$971,253)	(\$94,606)	(\$755,056)
11	Adjustments	Input						
12	Total (over) / under recovery [See footnote]	L10 + L11	\$3,736,228	(\$503,785)	(\$2,921,640)	(\$971,253)	(\$94,606)	(\$755,056)
13	Total System Incurred Expenses							\$107,521,357
14	Less: Jurisdictional allocation adjustment	Input						47,827
15	Total Fuel and Fuel-related Costs per Schedule 2							\$107,473,530
16	(Over) / under recovery for each month of the current test period [See footnote]							

	(Over) / Under Recovery						
	Total To Date	Residential	Small General Service	Medium General Service	Large General Service	Lighting	Total Company
April 2023	(\$3,351,060)	779,881	(303,071)	(2,812,021)	(934,156)	(81,693)	(\$3,351,060)
May 2023	(\$4,106,116)	3,736,228	(503,785)	(2,921,640)	(971,253)	(94,606)	(\$755,056)
June 2023							
July 2023							
August 2023							
September 2023							
October 2023							
November 2023							
December 2023							
January 2024							
February 2024							
March 2024							
Total		\$4,516,109	(\$806,856)	(\$5,733,661)	(\$1,905,409)	(\$176,299)	(\$4,106,116)

**Notes:**

Detail amounts may not recalculate due to percentages presented as rounded.

Presentation of (over)/under collected amounts reflects a regulatory asset or liability. Over collections, or regulatory liabilities, are shown as negative amounts. Under collections, or regulatory assets, are shown as positive amounts.

Includes prior period adjustments.



**Duke Energy Progress  
Fuel and Fuel Related Cost Report  
MAY 2023**

**Schedule 5  
Page 1 of 2**

Description	Mayo Steam	Roxboro Steam	Asheville CC/CT	Smith Energy Complex CC/CT	Sutton CC/CT	Lee CC	Blewett CT
<b>Cost of Fuel Purchased (\$)</b>							
Coal	\$ 9,351,379	\$ 11,094,900	-	-	-	-	-
Oil	968,339	398,491	-	-	-	-	\$ 2
Gas - CC	-	-	\$ 6,708,886	\$ 13,520,260	\$ 12,596,855	\$ 16,568,188	-
Gas - CT	-	-	125,780	3,536,154	140,086	-	-
Biogas	-	-	-	213,409	-	-	-
Total	\$ 10,319,718	\$ 11,493,391	\$ 6,834,666	\$ 17,269,823	\$ 12,736,941	\$ 16,568,188	\$ 2
<b>Average Cost of Fuel Purchased (¢/MBTU)</b>							
Coal	434.38	531.06	-	-	-	-	-
Oil	2,407.13	2,411.15	-	-	-	-	-
Gas - CC	-	-	550.05	401.76	513.19	438.81	-
Gas - CT	-	-	1,121.13	419.41	36,480.73	-	-
Biogas	-	-	-	4,584.51	-	-	-
Weighted Average	470.57	545.81	555.25	409.91	518.82	438.81	-
<b>Cost of Fuel Burned (\$)</b>							
Coal	\$ 2,397,849	\$ 3,464,738	-	-	-	-	-
Oil - CC	-	-	-	-	-	-	-
Oil - Steam/CT	979,843	303,521	\$ 1,572	\$ 5,652	-	-	\$ 15,489
Gas - CC	-	-	6,708,886	13,520,260	\$ 12,596,855	\$ 16,568,188	-
Gas - CT	-	-	125,780	3,536,154	140,086	-	-
Biogas	-	-	-	213,409	-	-	-
Nuclear	-	-	-	-	-	-	-
Total	\$ 3,377,692	\$ 3,768,259	\$ 6,836,238	\$ 17,275,475	\$ 12,736,941	\$ 16,568,188	\$ 15,489
<b>Average Cost of Fuel Burned (¢/MBTU)</b>							
Coal	382.03	401.34	-	-	-	-	-
Oil - CC	-	-	-	-	-	-	-
Oil - Steam/CT	2,535.69	2,595.31	2,346.27	1,922.45	-	-	1,841.74
Gas - CC	-	-	550.05	401.76	513.19	438.81	-
Gas - CT	-	-	1,121.13	419.41	36,480.73	-	-
Biogas	-	-	-	4,584.51	-	-	-
Nuclear	-	-	-	-	-	-	-
Weighted Average	506.93	430.66	555.35	410.02	518.82	438.81	1,841.74
<b>Average Cost of Generation (¢/kWh)</b>							
Coal	6.82	7.02	-	-	-	-	-
Oil - CC	-	-	-	-	-	-	-
Oil - Steam/CT	45.27	83.02	32.33	21.60	-	-	96.81
Gas - CC	-	-	3.58	2.81	3.71	3.26	-
Gas - CT	-	-	17.42	5.64	875.54	-	-
Biogas	-	-	-	30.96	-	-	-
Nuclear	-	-	-	-	-	-	-
Weighted Average	9.05	7.58	3.63	3.17	3.75	3.26	96.81
<b>Burned MBTU's</b>							
Coal	627,668	863,302	-	-	-	-	-
Oil - CC	-	-	-	-	-	-	-
Oil - Steam/CT	38,642	11,695	67	294	-	-	841
Gas - CC	-	-	1,219,693	3,365,257	2,454,614	3,775,714	-
Gas - CT	-	-	11,219	843,122	384	-	-
Biogas	-	-	-	4,655	-	-	-
Nuclear	-	-	-	-	-	-	-
Total	666,310	874,997	1,230,979	4,213,328	2,454,998	3,775,714	841
<b>Net Generation (mWh)</b>							
Coal	35,159	49,321	-	-	-	-	-
Oil - CC	-	-	-	-	-	-	-
Oil - Steam/CT	2,165	366	5	26	-	-	16
Gas - CC	-	-	187,613	481,016	339,366	508,144	-
Gas - CT	-	-	722	62,693	16	-	-
Biogas	-	-	-	689	-	-	-
Nuclear	-	-	-	-	-	-	-
Hydro (Total System)	-	-	-	-	-	-	-
Solar (Total System)	-	-	-	-	-	-	-
Total	37,324	49,687	188,340	544,424	339,382	508,144	16
<b>Cost of Reagents Consumed (\$)</b>							
Ammonia	\$ 14,349	\$ 39,583	-	\$ 16,701	-	-	-
Limestone	86,486	51,193	-	-	-	-	-
Re-emission Chemical	-	-	-	-	-	-	-
Sorbents	39,890	-	-	-	-	-	-
Urea	-	-	-	-	-	-	-
Total	\$ 140,725	\$ 90,776	\$ -	\$ 16,701	\$ -	\$ -	\$ -

**Notes:**

Detail amounts may not add to totals shown due to rounding.

Schedule excludes in-transit, terminal and tolling agreement activity.

Cents/MBTU and cents/kWh are not computed when costs and/or net generation is negative.

Lee and Wayne oil burn is associated with inventory consumption shown on Schedule 6 for Wayne.

Re-emission chemical reagent expense is not recoverable in NC.

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**Duke Energy Progress  
Fuel and Fuel Related Cost Report  
MAY 2023**

**Schedule 5  
Page 2 of 2**

Description	Darlington CT	Wayne County CT	Weatherspoon CT	Brunswick Nuclear	Harris Nuclear	Robinson Nuclear	Current Month	Total 12 ME MAY 2023
<b>Cost of Fuel Purchased (\$)</b>								
Coal	-	-	-	-	-	-	\$20,446,279	\$241,248,575
Oil	-	\$ (942)	\$ 9	-	-	-	1,365,899	50,862,903
Gas - CC	-	-	-	-	-	-	49,394,189	1,235,931,305
Gas - CT	\$ 562	60,595	24	-	-	-	3,863,201	201,258,147
Biogas	-	-	-	-	-	-	213,409	2,841,620
Total	\$ 562	\$ 59,653	\$ 33	\$ -	\$ -	\$ -	\$75,282,977	\$1,732,142,550
<b>Average Cost of Fuel Purchased (¢/MBTU)</b>								
Coal	-	-	-	-	-	-	481.99	443.98
Oil	-	-	-	-	-	-	2,406.66	2,646.30
Gas - CC	-	-	-	-	-	-	456.71	808.86
Gas - CT	-	537.19	-	-	-	-	446.09	779.76
Biogas	-	-	-	-	-	-	4,584.51	3,913.86
Weighted Average	-	528.84	-	-	-	-	470.97	737.27
<b>Cost of Fuel Burned (\$)</b>								
Coal	-	-	-	-	-	-	\$5,862,587	\$181,682,201
Oil - CC	-	-	-	-	-	-	-	874,866
Oil - Steam/CT	-	-	\$ 37,997	-	-	-	1,344,074	34,023,459
Gas - CC	-	-	-	-	-	-	49,394,189	1,235,931,305
Gas - CT	\$ 562	\$ 60,595	24	-	-	-	3,863,201	201,258,147
Biogas	-	-	-	-	-	-	213,409	2,841,620
Nuclear	-	-	-	\$ 9,171,968	\$ 4,222,178	\$ 3,647,423	17,041,569	178,079,693
Total	\$ 562	\$ 60,595	\$ 38,021	\$ 9,171,968	\$ 4,222,178	\$ 3,647,423	\$77,719,029	\$1,834,691,291
<b>Average Cost of Fuel Burned (¢/MBTU)</b>								
Coal	-	-	-	-	-	-	393.21	340.98
Oil - CC	-	-	-	-	-	-	-	2,354.20
Oil - Steam/CT	-	-	2,068.43	-	-	-	2,518.12	2,133.38
Gas - CC	-	-	-	-	-	-	456.71	808.86
Gas - CT	-	537.19	-	-	-	-	446.09	779.76
Biogas	-	-	-	-	-	-	4,584.51	3,913.86
Nuclear	-	-	-	62.14	56.48	61.50	60.50	58.87
Weighted Average	-	537.19	2,069.73	62.14	56.48	61.50	187.74	342.24
<b>Average Cost of Generation (¢/kWh)</b>								
Coal	-	-	-	-	-	-	6.94	3.95
Oil - CC	-	-	-	-	-	-	-	27.41
Oil - Steam/CT	-	-	542.81	-	-	-	52.01	25.74
Gas - CC	-	-	-	-	-	-	3.26	5.80
Gas - CT	-	15.99	-	-	-	-	6.07	8.67
Biogas	-	-	-	-	-	-	30.96	28.97
Nuclear	-	-	-	0.65	0.58	0.63	0.63	0.61
Weighted Average	-	15.99	543.16	0.65	0.58	0.63	1.74	3.14
<b>Burned MBTU's</b>								
Coal	-	-	-	-	-	-	1,490,970	53,282,237
Oil - CC	-	-	-	-	-	-	-	37,162
Oil - Steam/CT	-	-	1,837	-	-	-	53,376	1,594,812
Gas - CC	-	-	-	-	-	-	10,815,278	152,798,795
Gas - CT	-	11,280	-	-	-	-	866,005	25,810,187
Biogas	-	-	-	-	-	-	4,655	72,604
Nuclear	-	-	-	14,759,368	7,475,409	5,931,102	28,165,879	302,484,327
Total	-	11,280	1,837	14,759,368	7,475,409	5,931,102	41,396,163	536,080,124
<b>Net Generation (mWh)</b>								
Coal	-	-	-	-	-	-	84,481	4,599,010
Oil - CC	-	-	-	-	-	-	-	3,192
Oil - Steam/CT	-	-	7	-	-	-	2,584	132,193
Gas - CC	-	-	-	-	-	-	1,516,139	21,321,059
Gas - CT	(150)	379	-	-	-	-	63,660	2,320,614
Biogas	-	-	-	-	-	-	689	9,809
Nuclear	-	-	-	1,411,322	731,938	580,161	2,723,421	29,109,900
Hydro (Total System)	-	-	-	-	-	-	50,988	596,594
Solar (Total System)	-	-	-	-	-	-	24,795	244,843
Total	(150)	379	7	1,411,322	731,938	580,161	4,466,757	58,337,214
<b>Cost of Reagents Consumed (\$)</b>								
Ammonia	-	-	-	-	-	-	\$70,633	\$2,741,680
Limestone	-	-	-	-	-	-	137,679	6,843,801
Re-emission Chemical	-	-	-	-	-	-	-	0
Sorbents	-	-	-	-	-	-	39,890	2,103,697
Urea	-	-	-	-	-	-	0	0
Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$248,202	\$11,689,178

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**Duke Energy Progress**  
**Fuel & Fuel-related Consumption and Inventory Report**  
**MAY 2023**

Schedule 6  
Page 1 of 2

Description	Mayo	Roxboro	Asheville	Smith Energy Complex	Sutton	Lee	Blewett
<b>Coal Data:</b>							
Beginning balance	331,116	1,039,831	-	-	-	-	-
Tons received during period	85,797	85,315	-	-	-	-	-
Inventory adjustments	-	-	-	-	-	-	-
Tons burned during period	24,953	34,704	-	-	-	-	-
Ending balance	391,960	1,090,442	-	-	-	-	-
MBTUs per ton burned	25.15	24.88	-	-	-	-	-
Cost of ending inventory (\$/ton)	96.09	99.74	-	-	-	-	-
<b>Oil Data:</b>							
Beginning balance	226,595	360,235	4,676,095	7,892,043	1,954,810	-	777,262
Gallons received during period	291,504	119,762	-	-	-	-	-
Miscellaneous use and adjustments	(1,320)	(7,500)	-	-	-	-	-
Gallons burned during period	280,472	85,317	488	2,101	-	-	6,007
Ending balance	236,307	387,180	4,675,607	7,889,942	1,954,810	-	771,256
Cost of ending inventory (\$/gal)	3.49	3.56	3.22	2.69	2.80	-	2.58
<b>Natural Gas Data:</b>							
Beginning balance	-	-	-	-	-	-	-
MCF received during period	-	-	1,192,804	4,074,745	2,377,018	3,654,877	-
MCF burned during period	-	-	1,192,804	4,074,745	2,377,018	3,654,877	-
Ending balance	-	-	-	-	-	-	-
<b>Biogas Data:</b>							
Beginning balance	-	-	-	-	-	-	-
MCF received during period	-	-	-	4,508	-	-	-
MCF burned during period	-	-	-	4,508	-	-	-
Ending balance	-	-	-	-	-	-	-
<b>Limestone/Lime Data:</b>							
Beginning balance	17,647	57,264	-	-	-	-	-
Tons received during period	-	13,624	-	-	-	-	-
Inventory adjustments	-	-	-	-	-	-	-
Tons consumed during period	1,453	1,101	-	-	-	-	-
Ending balance	16,196	69,787	-	-	-	-	-
Cost of ending inventory (\$/ton)	59.87	46.46	-	-	-	-	-

**Notes:**

Detail amounts may not add to totals shown due to rounding.

Schedule excludes in-transit, terminal and tolling agreement activity.

Gas is burned as received; therefore, inventory balances are not maintained.

The oil inventory data for Wayne reflects the common usage of the oil tank used for both Wayne and Lee units.

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Jul 06 2023

Duke Energy Progress  
Fuel & Fuel-related Consumption and Inventory Report  
MAY 2023

Schedule 6  
Page 2 of 2

Description	Darlington	Wayne County	Weatherspoon	Brunswick	Harris	Robinson	Current Month	Total 12 ME May 2023
<b>Coal Data:</b>								
Beginning balance	-	-	-	-	-	-	1,370,947	1,090,162
Tons received during period	-	-	-	-	-	-	171,112	2,431,192
Inventory adjustments	-	-	-	-	-	-	-	59,158
Tons burned during period	-	-	-	-	-	-	59,657	2,098,113
Ending balance	-	-	-	-	-	-	1,482,402	1,482,402
MBTUs per ton burned	-	-	-	-	-	-	24.99	25.40
Cost of ending inventory (\$/ton)	-	-	-	-	-	-	98.77	98.77
<b>Oil Data:</b>								
Beginning balance	7,274,878	10,039,568	579,018	-	120,897	-	33,901,401	31,977,782
Gallons received during period	-	-	-	-	-	-	411,266	13,927,833
Miscellaneous use and adjustments	-	-	-	-	-	-	(8,820)	(91,386)
Gallons burned during period	-	-	13,128	-	-	-	387,513	11,897,894
Ending balance	7,274,878	10,039,568	565,890	-	120,897	-	33,916,335	33,916,335
Cost of ending inventory (\$/gal)	2.39	2.90	2.89	-	2.31	-	2.78	2.78
<b>Natural Gas Data:</b>								
Beginning balance	-	-	-	-	-	-	-	-
MCF received during period	12	10,909	-	-	-	-	11,310,365	173,049,536
MCF burned during period	12	10,909	-	-	-	-	11,310,365	173,049,536
Ending balance	-	-	-	-	-	-	-	-
<b>Biogas Data:</b>								
Beginning balance	-	-	-	-	-	-	-	-
MCF received during period	-	-	-	-	-	-	4,508	70,364
MCF burned during period	-	-	-	-	-	-	4,508	70,364
Ending balance	-	-	-	-	-	-	-	-
<b>Limestone/Lime Data:</b>								
Beginning balance	-	-	-	-	-	-	74,911	93,299
Tons received during period	-	-	-	-	-	-	13,624	118,575
Inventory adjustments	-	-	-	-	-	-	-	2,400
Tons consumed during period	-	-	-	-	-	-	2,554	128,291
Ending balance	-	-	-	-	-	-	85,983	85,983
Cost of ending inventory (\$/ton)	-	-	-	-	-	-	48.99	48.99

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Jul 06 2023

**DUKE ENERGY PROGRESS  
ANALYSIS OF COAL PURCHASED  
MAY 2023**

STATION	TYPE	QUANTITY OF TONS DELIVERED	DELIVERED COST	DELIVERED COST PER TON
<b>MAYO</b>	SPOT	-	\$ -	-
	CONTRACT	85,797	9,422,240	\$ 109.82
	FUEL MANAGEMENT AGREEMENT	-	(376,439)	
	FIXED TRANSPORTATION/ADJUSTMENTS	-	305,578	-
	TOTAL	85,797	\$ 9,351,379	\$ 108.99
<b>ROXBORO</b>	SPOT	-	\$ -	-
	CONTRACT	85,315	10,125,177	\$ 118.68
	FUEL MANAGEMENT AGREEMENT	-	(37,505)	
	FIXED TRANSPORTATION/ADJUSTMENTS	-	1,007,228	-
	TOTAL	85,315	\$ 11,094,900	\$ 130.05
<b>ALL PLANTS</b>	SPOT	-	\$ -	-
	CONTRACT	171,112	19,547,417	\$ 114.24
	FUEL MANAGEMENT AGREEMENT	-	(413,944)	
	FIXED TRANSPORTATION/ADJUSTMENTS	-	1,312,806	-
	TOTAL	171,112	\$ 20,446,279	\$ 119.49

DUKE ENERGY PROGRESS  
ANALYSIS OF COAL QUALITY RECEIVED  
MAY 2023

STATION	PERCENT MOISTURE	PERCENT ASH	HEAT VALUE	PERCENT SULFUR
MAYO	5.95	10.75	12,546	1.52
ROXBORO	6.45	12.00	12,244	1.11

DUKE ENERGY PROGRESS  
ANALYSIS OF OIL PURCHASED  
MAY 2023

	MAYO	ROXBORO
VENDOR	Greensboro Tank Farm	Greensboro Tank Farm
SPOT/CONTRACT	Contract	Contract
SULFUR CONTENT %	0	0
GALLONS RECEIVED	291,504	119,762
TOTAL DELIVERED COST	\$ 968,339	\$ 398,491
DELIVERED COST/GALLON	\$ 3.32	\$ 3.33
BTU/GALLON	138,000	138,000

Notes:  
Prior month adjustments for Blewett, Wayne County and Weatherspoon are excluded.

Duke Energy Progress Power Plant Performance Data Twelve Month Summary  
Report Period: June 2022 - May 2023

Unit	Net Generation (MWH)	Capacity Rating (MW)	Capacity Factor (%)	Equivalent Availability (%)
Brunswick 1	8,290,009	938	100.89	98.28
Brunswick 2	7,354,375	932	90.08	89.80
Harris 1	7,841,560	964	92.86	91.32
Robinson 2	5,623,956	759	84.59	82.86

EAF is calculated using Standard NERC calculation and excludes OMC events



**Duke Energy Progress  
Power Plant Performance Data  
Twelve Month Summary  
June, 2022 through May, 2023  
Combined Cycle Units**

Unit Name		Net Generation (mWh)	Capacity Rating (mW)	Capacity Factor (%)	Equivalent Availability (%)
Lee Energy Complex	1A	1,324,400	225	67.19	81.63
Lee Energy Complex	1B	1,201,787	227	60.44	74.00
Lee Energy Complex	1C	1,347,292	228	67.46	80.91
Lee Energy Complex	ST1	2,525,391	379	76.07	86.40
Lee Energy Complex	Block Total	6,398,870	1,059	68.98	81.55
Smith Energy Complex	7	880,899	193	52.10	58.12
Smith Energy Complex	8	859,597	193	50.84	58.13
Smith Energy Complex	ST4	979,452	184	60.77	63.81
Smith Energy Complex	9	1,358,606	215	72.14	80.51
Smith Energy Complex	10	1,357,471	215	72.08	81.20
Smith Energy Complex	ST5	1,877,268	252	85.04	88.36
Smith Energy Complex	Block Total	7,313,293	1,252	66.68	72.85
Sutton Energy Complex	1A	1,237,047	224	63.04	73.30
Sutton Energy Complex	1B	1,231,900	224	62.78	73.03
Sutton Energy Complex	ST1	1,524,951	271	64.24	84.12
Sutton Energy Complex	Block Total	3,993,898	719	63.41	77.29
Asheville CC	ACC CT5	1,366,152	190	82.08	83.19
Asheville CC	ACC CT7	1,044,775	190	62.77	78.08
Asheville CC	ACC ST6	689,906	90	87.51	87.84
Asheville CC	ACC ST8	527,166	90	66.87	76.56
Asheville CC	Block Total	3,627,999	560	73.96	81.14

## Notes:

- Units in commercial operation for the full month are presented. Pre-commercial or partial month commercial operations are not included.
- Data is reflected at 100% ownership.

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Jul 06 2023

**Duke Energy Progress  
Power Plant Performance Data  
Twelve Month Summary  
June, 2022 through May, 2023**

**Intermediate Steam Units**

<b>Unit Name</b>	<b>Net Generation (mWh)</b>	<b>Capacity Rating (mW)</b>	<b>Capacity Factor (%)</b>	<b>Equivalent Availability (%)</b>
Mayo 1	949,348	713	15.20	54.17
Roxboro 2	1,463,436	673	24.82	68.80
Roxboro 3	1,180,832	698	19.31	73.07
Roxboro 4	531,661	711	8.54	48.30

Notes:

- Units in commercial operation for the full month are presented. Pre-commercial or partial month commercial operations are not included.

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Jul 06 2023

**Duke Energy Progress**  
**Power Plant Performance Data**  
**Twelve Month Summary**  
**June, 2022 through May, 2023**  
**Other Cycling Steam Units**

Unit Name		Net Generation (mWh)	Capacity Rating (mW)	Capacity Factor (%)	Operating Availability (%)
Roxboro	1	502,577	393	14.61	78.70

Notes:

- Units in commercial operation for the full month are presented. Pre-commercial or partial month commercial operations are not included.

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Jul 06 2023

**Duke Energy Progress**  
**Power Plant Performance Data**  
**Twelve Month Summary**  
**June, 2022 through May, 2023**  
**Combustion Turbine Stations**

<b>Station Name</b>	<b>Net Generation (mWh)</b>	<b>Capacity Rating (mW)</b>	<b>Operating Availability (%)</b>
Asheville CT	325,863	370	93.68
Blewett CT	190	68	94.66
Darlington CT	88,523	264	90.53
Smith Energy Complex CT	1,691,218	960	77.64
Sutton Fast Start CT	9,820	98	97.53
Wayne County	307,503	968	79.72
Weatherspoon CT	846	164	92.21

Notes:

- Units in commercial operation for the full month are presented. Pre-commercial or partial month commercial operations are not included.

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Jul 06 2023

**Duke Energy Progress  
Power Plant Performance Data**

Schedule 10  
Page 6 of 6

**Twelve Month Summary  
June, 2022 through May, 2023  
Hydroelectric Stations**

<b>Station Name</b>	<b>Net Generation (mWh)</b>	<b>Capacity Rating (mW)</b>	<b>Operating Availability (%)</b>
Blewett	114,527	27.0	94.18
Marshall	157	4.0	99.99
Tillery	170,670	85.0	80.69
Walters	311,239	113.0	55.23

**Notes:**

- Units in commercial operation for the full month are presented. Pre-commercial or partial month commercial operations are not included.

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**Jul 06 2023**